

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 02/05/2009 05:00

Wellbore Name			
COBIA A19A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,187.80		Target Depth (TVD) (mKB) 2,456.53	
AFE or Job Number 609/08019.1.01		Total Original AFE Amount 14,392,964	Total AFE Supplement Amount
Daily Cost Total -197,808		Cumulative Cost 7,595,125	Currency AUD
Report Start Date/Time 01/05/2009 05:00		Report End Date/Time 02/05/2009 05:00	Report Number 18

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Displace cement slurry, top plug bump w/ 385bbl pumped and 2150psi. RIH and set Cameron seal assembly, pressure test OK. RIH GR/CCL/Gauge Ring on Schlumberger wireline, tag bottom at 3153.3m. M/U and RIH 3-1/2" test assembly. Conduct BOP testing to 300/5000psi for 3mins each.

Activity at Report Time

Rig down BOP pressure testing lines

Next Activity

Pressure test 7" casing to 3000psi for 15mins.

Daily Operations: 24 HRS to 03/05/2009 05:00

Wellbore Name			
COBIA A19A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,187.80		Target Depth (TVD) (mKB) 2,456.53	
AFE or Job Number 609/08019.1.01		Total Original AFE Amount 14,392,964	Total AFE Supplement Amount
Daily Cost Total 348,219		Cumulative Cost 7,943,344	Currency AUD
Report Start Date/Time 02/05/2009 05:00		Report End Date/Time 03/05/2009 05:00	Report Number 19

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/D BOP testing equipment. Test 7" production casing to 3000psi for 15mins. RIH Schlumberger 4-1/2" perforating gun on wireline, correlate and fire guns (Perforating interval 3077.5m-3081.5m). POOH spent guns and M/U new toolstring. RIH Schlumberger 4-1/2" perforating gun on wireline, correlate and fire guns (Perforating interval 3043.5m - 3047.0m). L/D spent guns and M/U new toolstring. RIH GR/CCL/Junk Basket/Gauge Ring toolstring (gauge ring OD=5.995") to 3123.5m on wireline. POOH on wireline and L/D. RIH 3-1/2" 9.2ppf 13Cr VT completion to 20m.

Activity at Report Time

RIH 3-1/2" 9.2ppf 13Cr VT completion at 20m

Next Activity

Continue to RIH 3-1/2" 9.2ppf 13Cr VT completion

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 04/05/2009 05:00

Wellbore Name				COBIA A19A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,187.80		Target Depth (TVD) (mKB) 2,456.53		
AFE or Job Number 609/08019.1.01		Total Original AFE Amount 14,392,964	Total AFE Supplement Amount	
Daily Cost Total 383,580		Cumulative Cost 8,326,924	Currency AUD	
Report Start Date/Time 03/05/2009 05:00		Report End Date/Time 04/05/2009 05:00	Report Number 20	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 3-1/2" 9.2# 13Cr VT completion from 20m to 2641m. Pressure test TRSV control line to 7200psi for 15mins, OK. Continue to RIH w/ 3-1/2" tubing to 3091m w/ 4000psi TRSV control line pressure.

Activity at Report Time

RU Schlumberger wireline to conduct spaceout

Next Activity

Conduct completion spaceout, land tubing hanger

Daily Operations: 24 HRS to 02/05/2009 06:00

Wellbore Name				MARLIN A23
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion		
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)		
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount	
Daily Cost Total 37,341		Cumulative Cost 1,504,260	Currency AUD	
Report Start Date/Time 01/05/2009 06:00		Report End Date/Time 02/05/2009 06:00	Report Number 21	

Management Summary

Remove scaffold from A frame. Pack & clean equipment for backloading to BBMT.

Activity at Report Time

Continue to pack up equipment

Next Activity

Load boat if released by drilling

Daily Operations: 24 HRS to 02/05/2009 06:00

Wellbore Name				WEST KINGFISH W12
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon		
Target Measured Depth (mKB) 2,307.00		Target Depth (TVD) (mKB)		
AFE or Job Number 80005215		Total Original AFE Amount 1,570,557	Total AFE Supplement Amount	
Daily Cost Total 92,799		Cumulative Cost 380,265	Currency AUD	
Report Start Date/Time 01/05/2009 06:00		Report End Date/Time 02/05/2009 06:00	Report Number 5	

Management Summary

Rig up HES, recover X plug from 1326m. Attempt to release hanger and unjap from packer. R/u Sbger and cut tubing. Circulate wellbore clean. Prepare and POOH w/ completion, lay out the hanger and six joints of 3-1/2" tubing..

Activity at Report Time

Continue to pooh with 3-1/2" tubing

Next Activity

Mix and pump 8bbl isolation plug

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 03/05/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount
Daily Cost Total 37,341		Cumulative Cost 1,541,601	Currency AUD
Report Start Date/Time 02/05/2009 06:00		Report End Date/Time 03/05/2009 06:00	Report Number 22
Management Summary Pack up equipment, backload equipment on Far Scandia			
Activity at Report Time Continue to pack equipment			
Next Activity Load pipe decks & backload equipment when boat arrives			

Daily Operations: 24 HRS to 03/05/2009 06:00

Wellbore Name			
WEST KINGFISH W12			
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB) 2,307.00		Target Depth (TVD) (mKB)	
AFE or Job Number 80005215		Total Original AFE Amount 1,570,557	Total AFE Supplement Amount
Daily Cost Total 155,295		Cumulative Cost 535,560	Currency AUD
Report Start Date/Time 02/05/2009 06:00		Report End Date/Time 03/05/2009 06:00	Report Number 6
Management Summary Continue to pooh with 3-1/2" tubing back to SSSV at 448m and layout same. RIH w/ tubing on drill pipe. Set cement plug #1. POOH. Reverse out excess cmt. POOH, circ clean and WOC at 2050m.			
Activity at Report Time Rih and tag top of cement			
Next Activity pressure test isolation plug, circ well to ISW and pooh with completion			

Daily Operations: 24 HRS to 04/05/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount
Daily Cost Total 37,341		Cumulative Cost 1,578,942	Currency AUD
Report Start Date/Time 03/05/2009 06:00		Report End Date/Time 04/05/2009 06:00	Report Number 23
Management Summary Backload 2 lifts on Kari Anne. Clean & pack equipment			
Activity at Report Time Pack equipment on pipe racks			
Next Activity Loading pipe decks			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 04/05/2009 06:00

Wellbore Name			
WEST KINGFISH W12			
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB) 2,307.00		Target Depth (TVD) (mKB)	
AFE or Job Number 80005215		Total Original AFE Amount 1,570,557	Total AFE Supplement Amount
Daily Cost Total 86,507		Cumulative Cost 622,067	Currency AUD
Report Start Date/Time 03/05/2009 06:00		Report End Date/Time 04/05/2009 06:00	Report Number 7
Management Summary Rih and tag TOC at 2197.3m. POOH laying down old completion. RIH w/ drill pipe. Set balanced plug at 767m to 722m. Wait on cement			
Activity at Report Time Continue to wait on cement.			
Next Activity Tag cement plug and pressure test, pooh with D/P.			

Daily Operations: 24 HRS to 02/05/2009 06:00

Wellbore Name			
SNAPPER A5			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mKB) 1,818.20		Target Depth (TVD) (mKB)	
AFE or Job Number 90017124		Total Original AFE Amount 100,000	Total AFE Supplement Amount
Daily Cost Total 18,155		Cumulative Cost 53,654	Currency AUD
Report Start Date/Time 01/05/2009 06:00		Report End Date/Time 02/05/2009 06:00	Report Number 4
Management Summary Perform 3 monthly preventative maintenance on Bop's and stump test. Rig up Halliburton Slickline onto well. Recover WR-SSSV and packoff from well. Run drift to RN nipple @ 1816m. Run and set RN plug in RN nipple.			
Activity at Report Time Bleed down tubing and test plug.			
Next Activity Perform a tubing integrity test			

Daily Operations: 24 HRS to 03/05/2009 01:30

Wellbore Name			
SNAPPER A5			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mKB) 1,818.20		Target Depth (TVD) (mKB)	
AFE or Job Number 90017124		Total Original AFE Amount 100,000	Total AFE Supplement Amount
Daily Cost Total 11,642		Cumulative Cost 65,296	Currency AUD
Report Start Date/Time 02/05/2009 06:00		Report End Date/Time 03/05/2009 01:30	Report Number 5
Management Summary Test RN plug and Packer, Reverse circulate a total of 235bbls of inhibited sea water, Set pack off across upper SSD. Pressure test tubing and production annulus, good test. Recover pack off and RN plug from end of tubing. Run new packoff and WR-SSSV (# FSE 5993-H). Rig off well and move to A-23B.			
Activity at Report Time Rig off well A5			
Next Activity Rig up on well A23B			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 03/05/2009 06:00

Wellbore Name				SNAPPER A23B
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test		
Target Measured Depth (mKB) 2,515.30		Target Depth (TVD) (mKB)		
AFE or Job Number 90017122		Total Original AFE Amount 70,000	Total AFE Supplement Amount	
Daily Cost Total 3,832		Cumulative Cost 3,832	Currency AUD	
Report Start Date/Time 03/05/2009 01:30		Report End Date/Time 03/05/2009 06:00	Report Number 1	
Management Summary Halliburton slickline rig up on well. Run in well and recover WR-SSSV at 452m.				
Activity at Report Time Preparing to run wireline drift to end of tubing.				
Next Activity Run plug, open SSD and conduct tubing integrity test.				

Daily Operations: 24 HRS to 04/05/2009 04:30

Wellbore Name				SNAPPER A23
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test		
Target Measured Depth (mKB) 2,515.30		Target Depth (TVD) (mKB)		
AFE or Job Number 90017122		Total Original AFE Amount 70,000	Total AFE Supplement Amount	
Daily Cost Total 15,530		Cumulative Cost 19,363	Currency AUD	
Report Start Date/Time 03/05/2009 06:00		Report End Date/Time 04/05/2009 04:30	Report Number 2	
Management Summary Run drift to EOT, set plug in EOT, open SSD, reverse circulate PA clean with 250bbls of inhibited sea water. Run shifting tool and close SSD. Pressure test tubing to 1500psi and annulus to 1000psi, good tests. Pull plug from EOT and install new WR-SSSV # FSE 5904-H. Rig down off well and hand over to production. Move to A-3 well				
Activity at Report Time				
Next Activity				

Daily Operations: 24 HRS to 04/05/2009 06:00

Wellbore Name				SNAPPER A3
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test		
Target Measured Depth (mKB) 1,667.10		Target Depth (TVD) (mKB)		
AFE or Job Number 90017125		Total Original AFE Amount 70,000	Total AFE Supplement Amount	
Daily Cost Total 3,607		Cumulative Cost 3,607	Currency AUD	
Report Start Date/Time 04/05/2009 04:30		Report End Date/Time 04/05/2009 06:00	Report Number 1	
Management Summary HES redress wireline tools and lubricator.				
Activity at Report Time Preparing to rig up BOP and lubricator.				
Next Activity Pull SSSV, set plug in EOT and conduct tubing & PA testing.				